



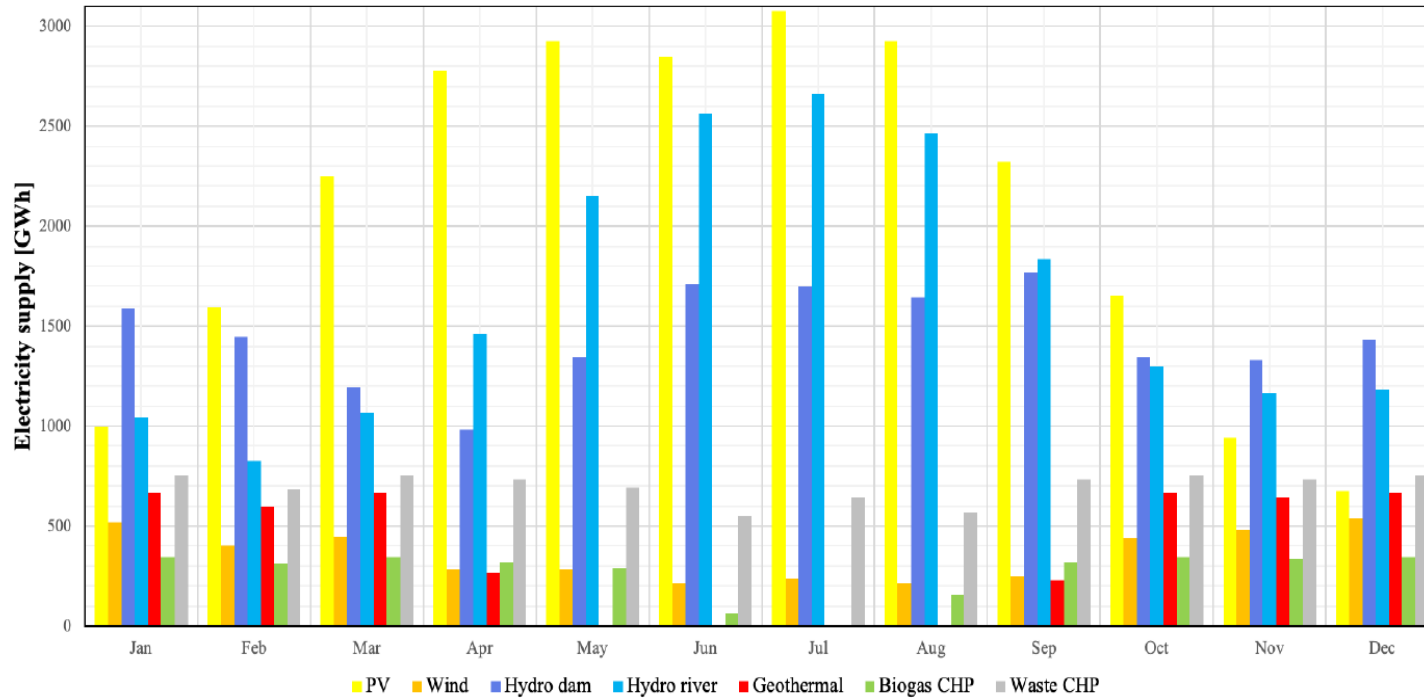
The Role of Biomass in the Swiss Energy Transition

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Doctoral School, 12 November 2020

Example – Net Zero Emissions Scenario

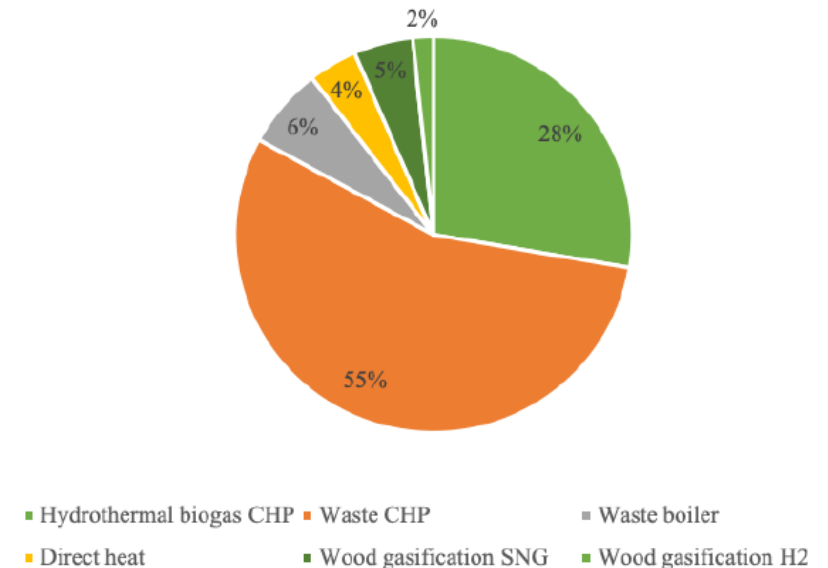
Monthly electricity supply by technology



However, depending on the input values and assumptions (subject to uncertainty), multiple “optimal” solutions can be identified!

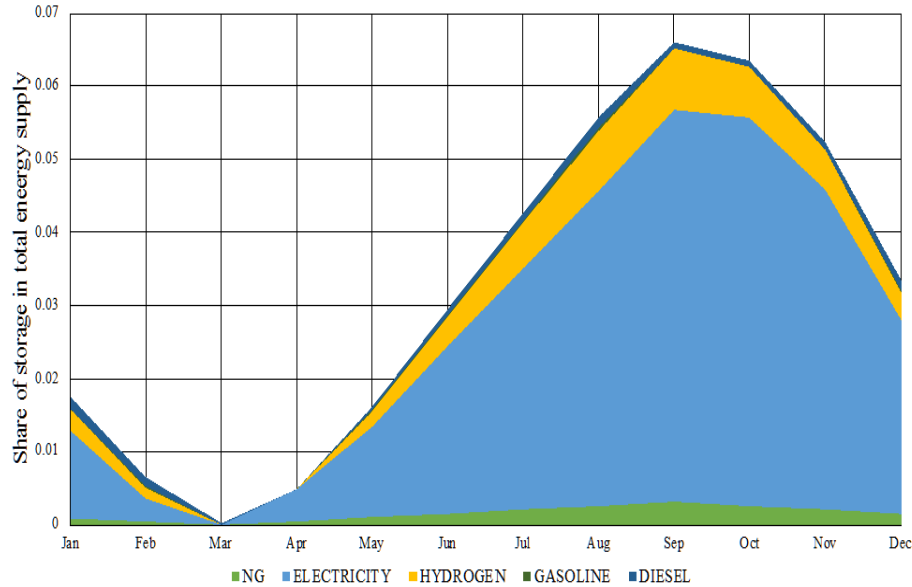
*The model is run using all available data to minimize the total system cost, under the constraint of **net zero CO₂ emissions**.*

Process heat supply



Energy storage and monthly carbon flows

Share of energy storage in total energy supply

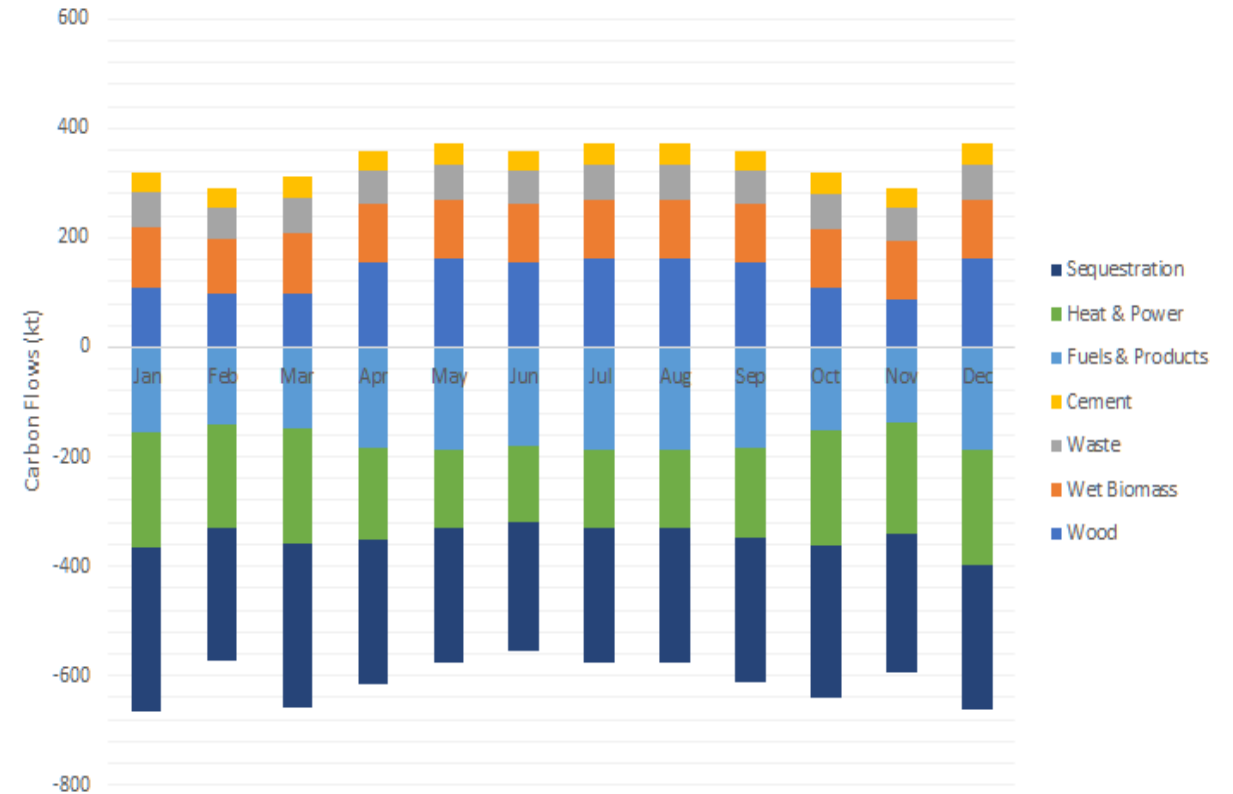


Competition of Power to X (PtX) with:

- hydro power dams (electricity storage)
- CO₂ sequestration (decarbonization)
- hydrogen (seasonal storage)

X. Li, Th. Damartzis, F. Maréchal, "Decarbonization of the Swiss energy system in 2050: Integrated scenario analysis", *SCCER JAS&M Report*, 2020.

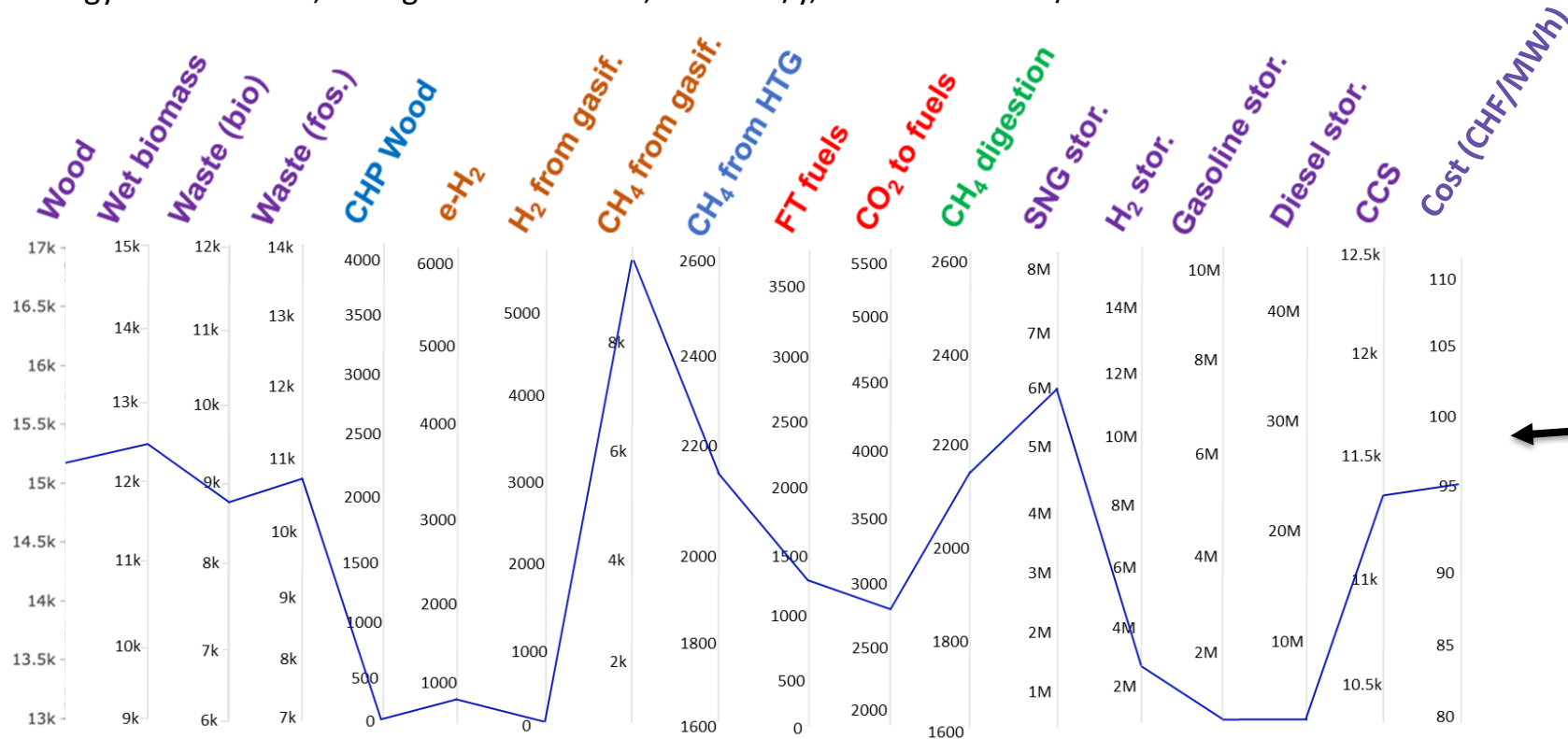
Monthly input and output carbon flows



CO₂ sequestration holds a large share in the system's carbon flows

Solution Representation – Parallel Coordinates

Energy flows in GWh, storage volumes in m³, CCS in kt/y, total cost in CHF/MWh.



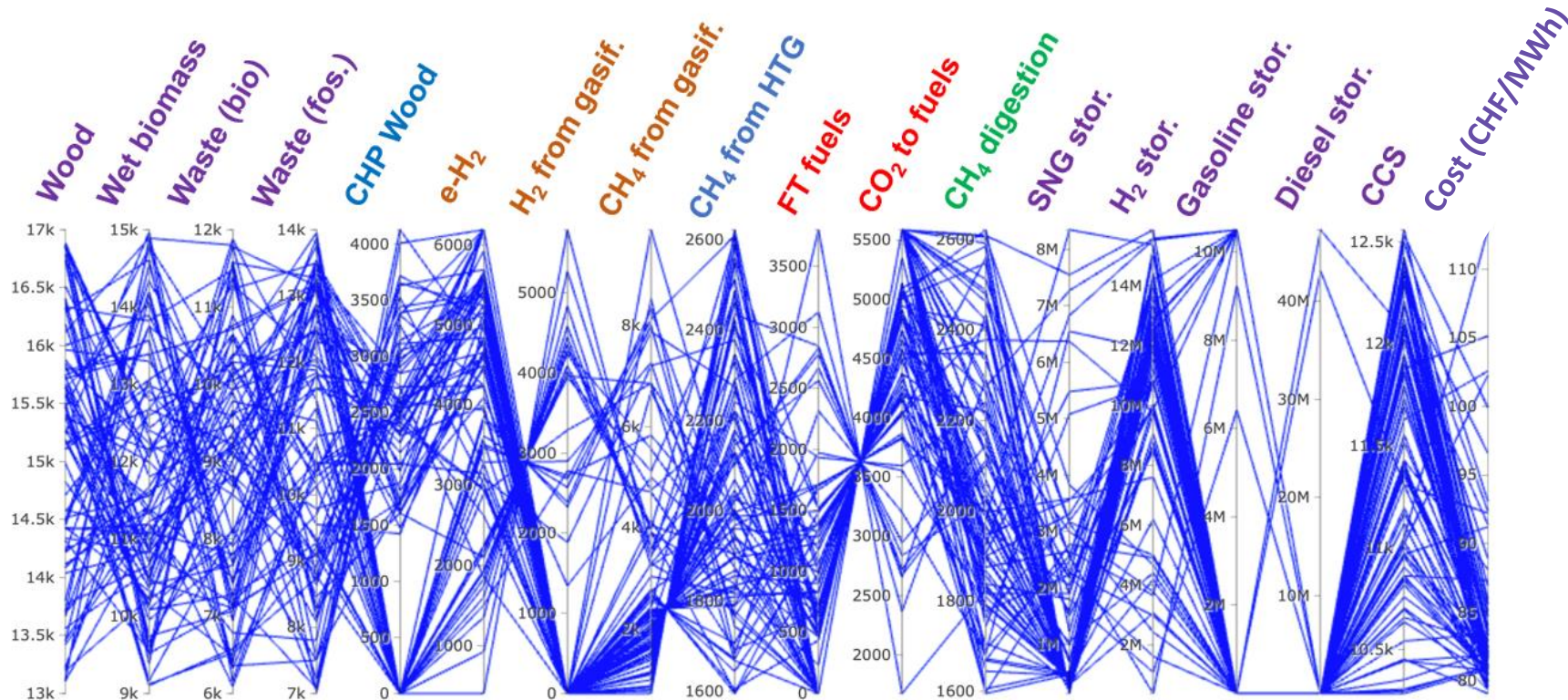
- Biomass to Biogas
- Biomass and Wood Gas to Biomethane
- Biomass to Advanced Heat and Power
- Biomass to Liquid Fuels
- System Assessment

Identification of uncertainty parameters and range (e.g. biomass potentials, process costs etc.)

Use of Sobol sequences to explore the entire solution space

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- Biomass to Biogas
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- System Assessment

Total System Costs

79 - 112

CHF/MWh

~

1570 - 2250

CHF/y/cap

~

82 - 117 %

of today's energy system

CO₂ Sequestered

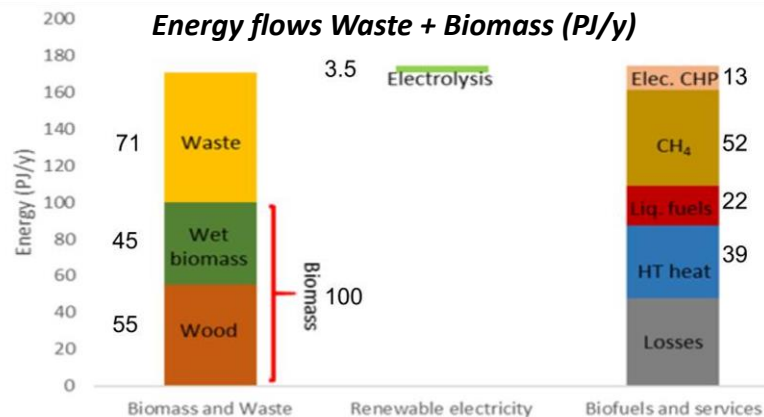
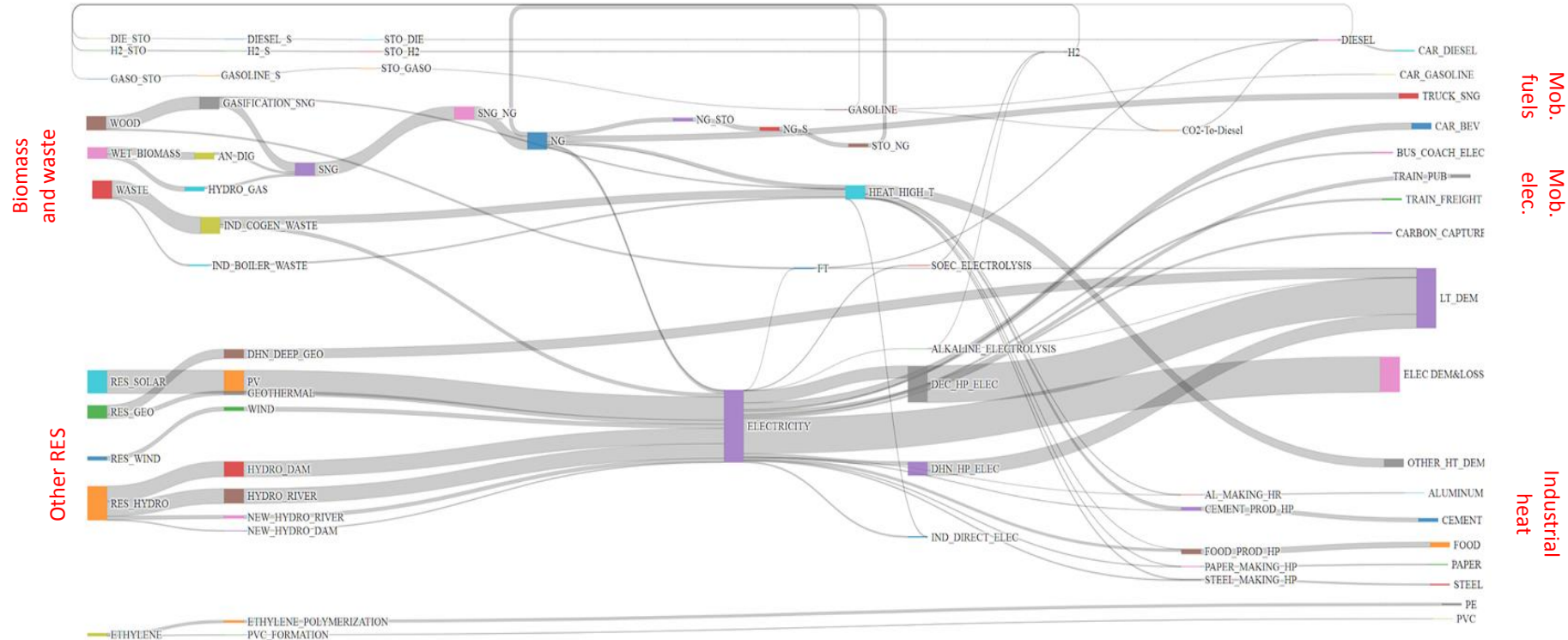
1.05 – 1.26

t/y/cap

Li, X., Damartzis, T., Stadler, Z., Moret, S., Meier, B., Friedl, M., & Maréchal, F. (2020). Decarbonization in complex energy systems: a study on the feasibility of carbon neutrality for Switzerland in 2050. *Frontiers in Energy Research*, 8, 274.

Net Zero Emissions Scenario – Energy Flows

Example: Net zero emissions system without bio jet fuels



Other Renewables

Hydro : 133 PJ/y
 Wind : 16 PJ/y
 Geothermal : 16 PJ/y
 PV : 90 PJ/y
Total : 255 PJ/y

Total system cost : 16.10 bCHF/y

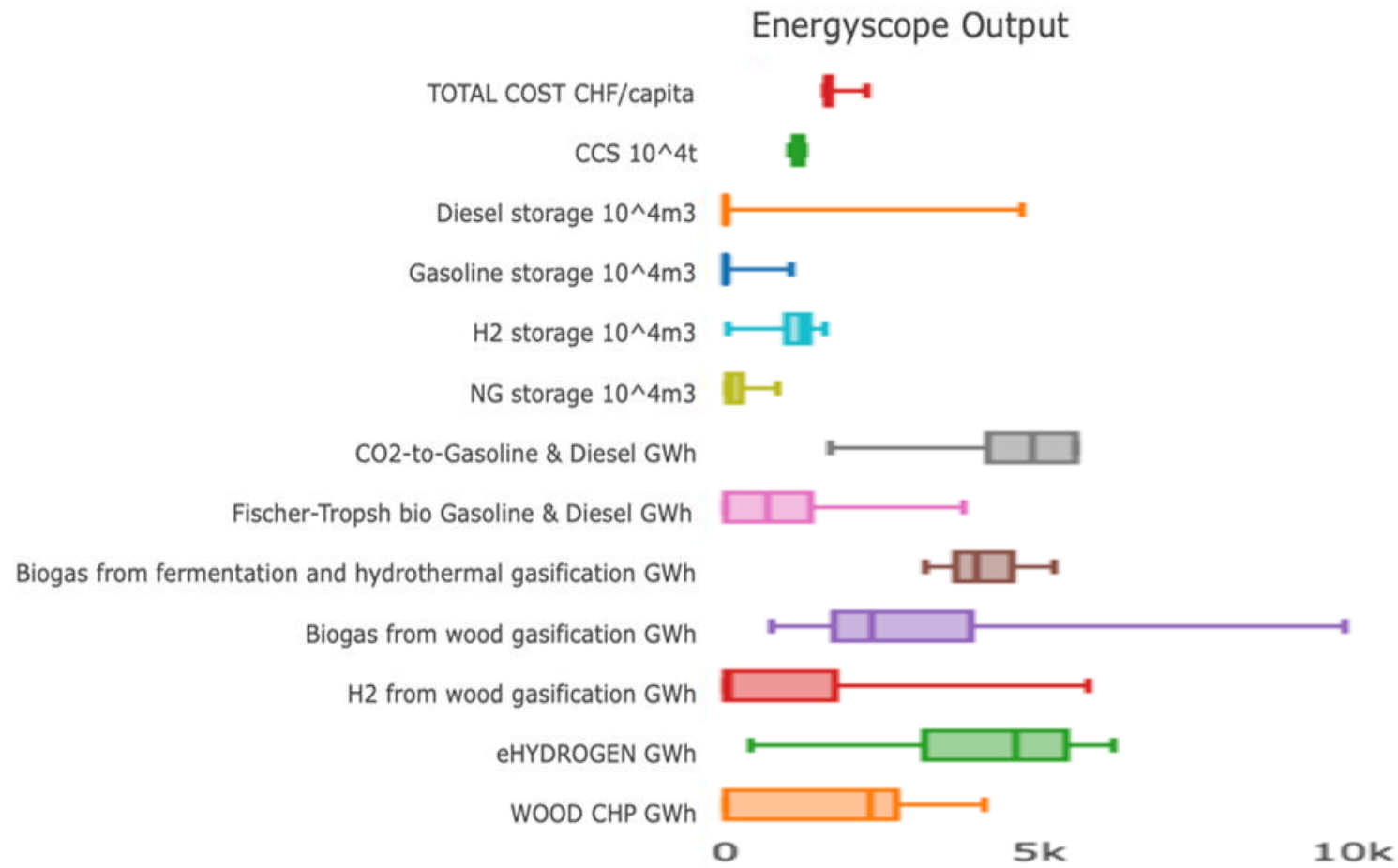
~ 1610 CHF/y/cap

CO₂ sequestrated : 11.3 Mt/y

~ 1.1 t/y/cap

Utilization of Biomass Conversion Technologies

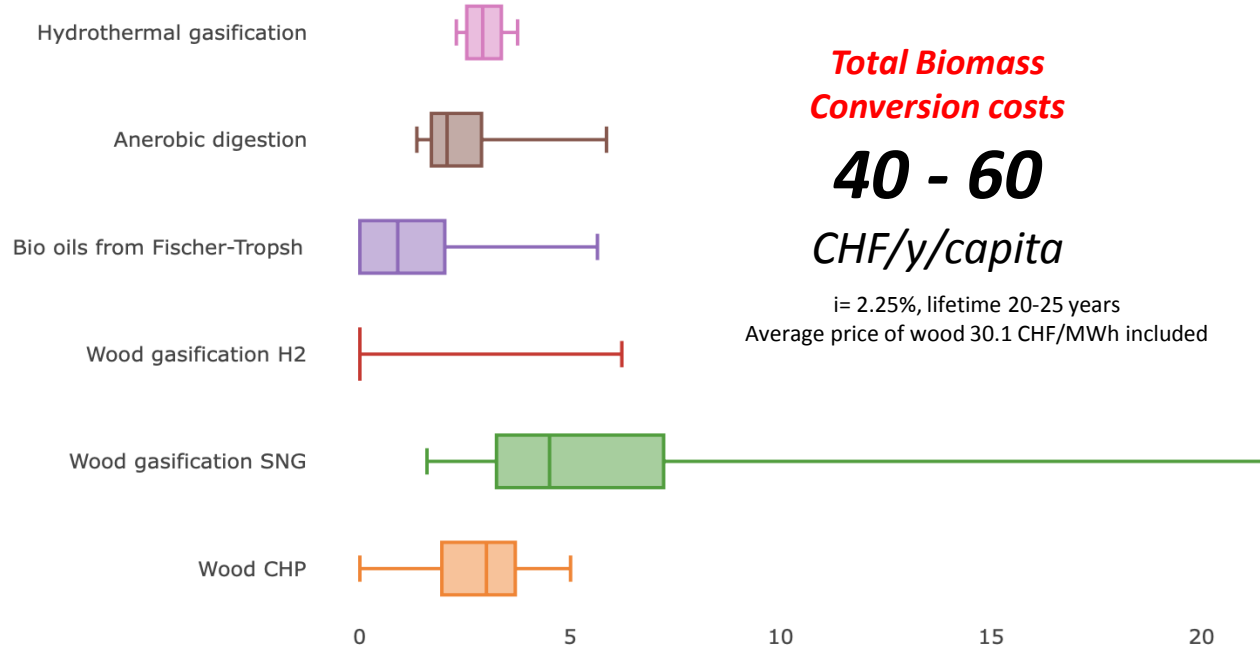
Utilization Range of Biomass Technologies



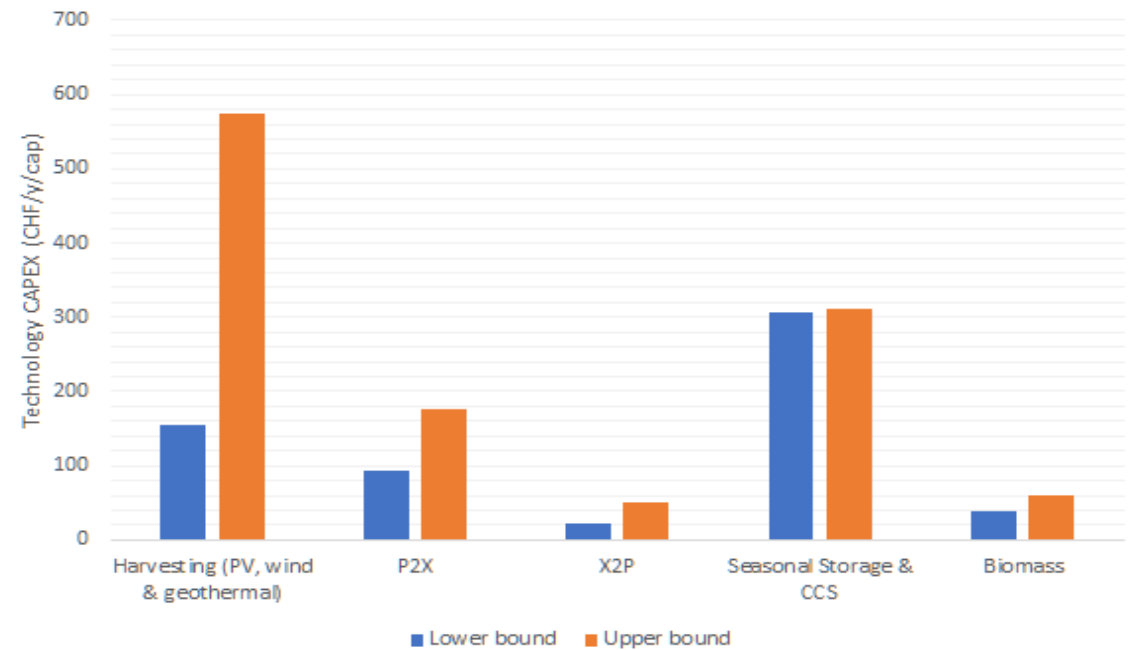
Cost of Biomass Conversion Technologies

Cost Range of Biomass Technologies (resource conversion to fuels)

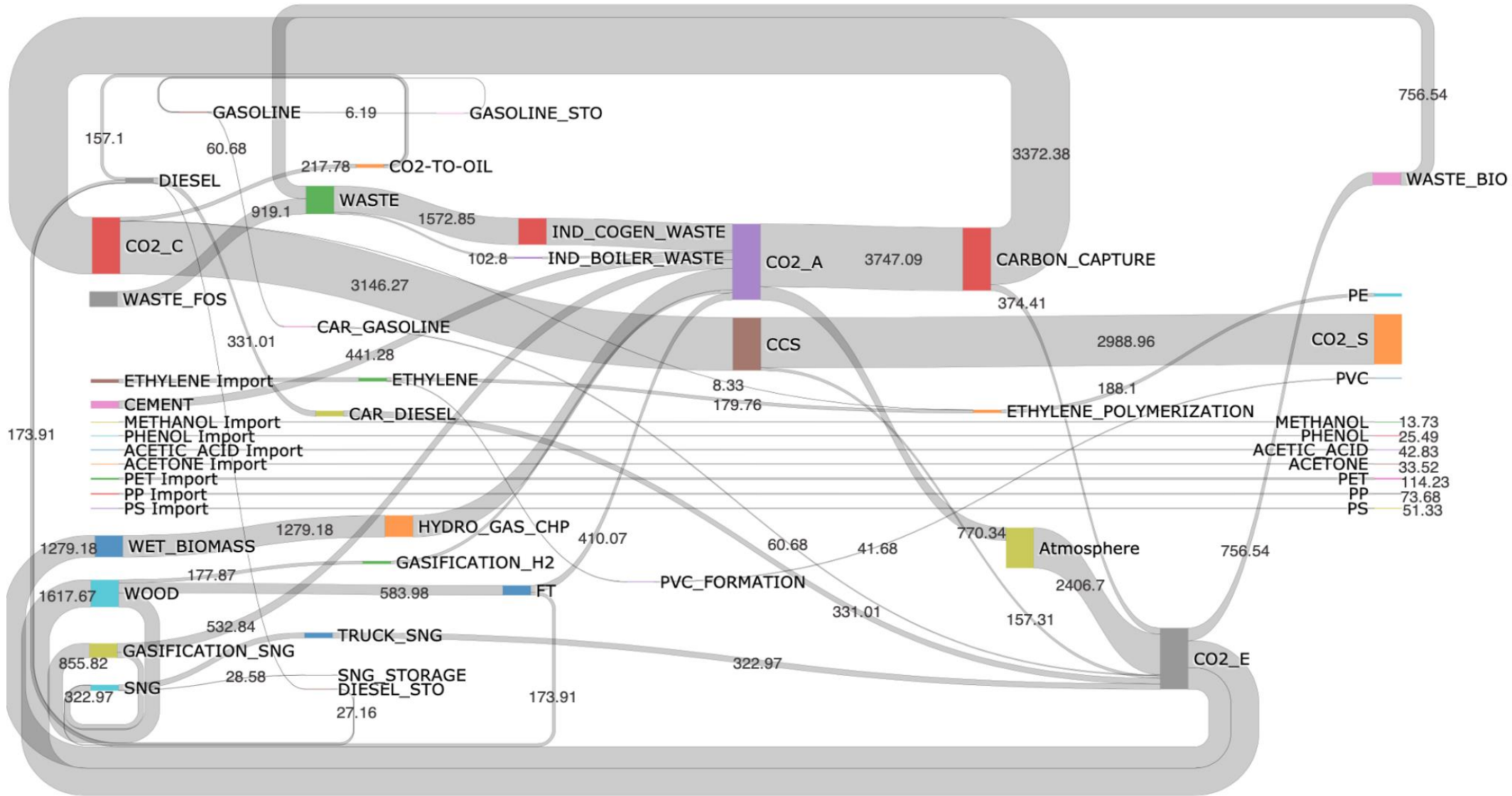
Biomass technology cost [CHF/y/capita]



CAPEX ranges (CHF/y/cap) for different technology groups



Net Zero Emissions Scenario – Carbon Flows

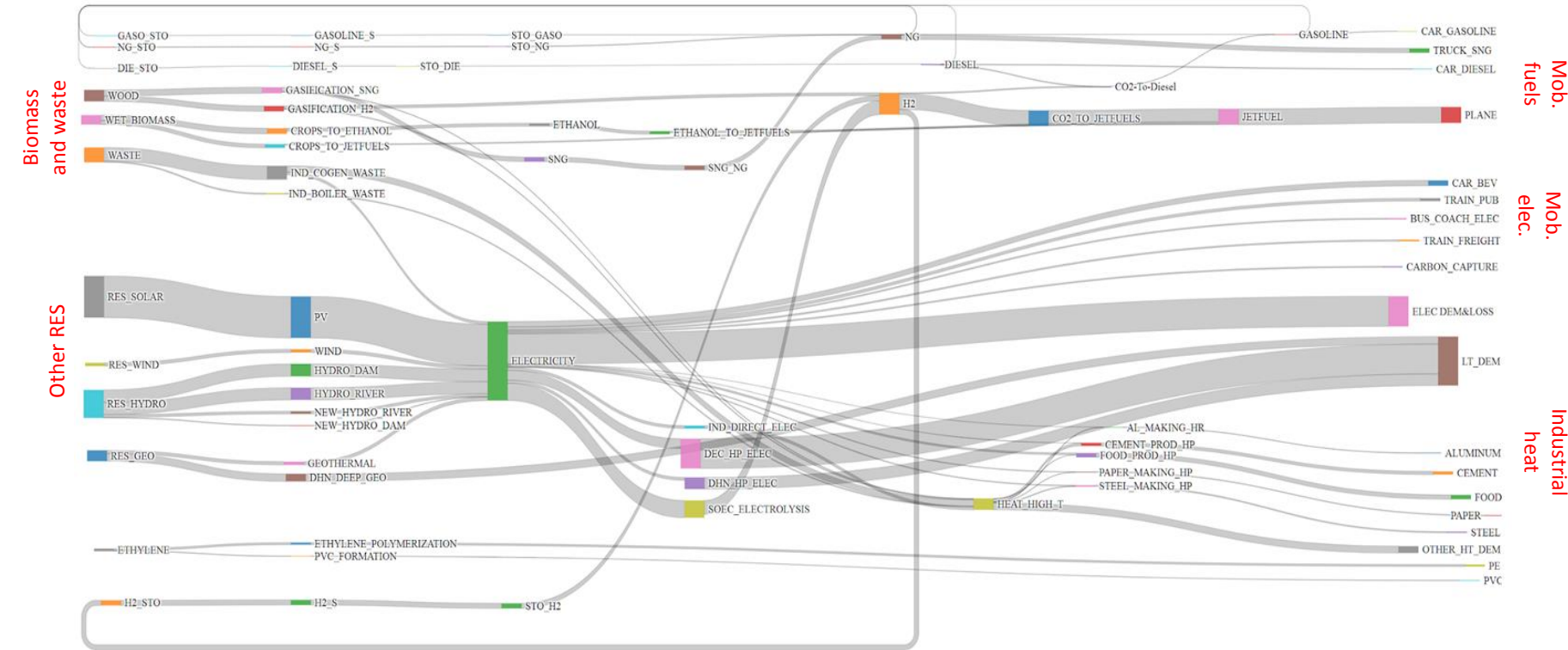


CO₂ captured: 12.36 Mt/y

CO₂ sequestered: 10.96 Mt/y

The Role of Bio – Jet Fuels

Example: Net zero emissions system with bio jet fuels



Total system cost : + 3.13 bCHF/y

~ 1920 CHF/y/cap

CO₂ sequestered : + 0.9 Mt/y

~ 1.2 t/y/cap

Energy flows (PJ/y)

Other Renewables: + 144 (+56%)

Hydro: + 0

Wind: + 0

PV: + 144 (+160%)

Geothermal: + 0

Biofuels:

bio-SNG: - 30.6 (-58%)

bio-H₂: + 13.3

bio-gasoline: + 0.72 (+100%)

bio-diesel: - 0.72 (-17%)

bio-jet fuels: + 76

HT Heat: +15.1 (+38.5%)

biomass conversion: + 1.8 (+3.2%)

Electricity: + 107 (+40%)

Electrolysis: H₂: + 63.4 (+2400%)

Take Home Messages

- Biomass can be used for energy management.
- Biomass is transformed to easily storable fuel (e.g. CH₄, liquid fuels).
- Synergy with hydro.
- HT heat can be derived from:
 - Waste combustion.
 - Bioprocesses (waste heat recovery).
 - Fuel (e.g. CH₄) via CHP use.
- CO₂ capture is important in order to:
 - provide the system with carbon to be re-used (increase the degree of fossil substitution).
 - reduce environmental emissions.
- CO₂ sequestration is essential to reach net zero emissions.